Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2021 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil ⁶	7,929			1,122	1,117	400	556	7,512	2,500	0
Hydrocarbon Gas Liquids	2,912	0	401	_	771		-82	311	1,563	2,291
Natural Gas Liquids	2,912	0	206	_	757		-83	311	1,563	2,084
Ethane	1,218		3	-	425		74		188	1,384
Propane	928		147	-	245		-30		1,012	338
Normal Butane	223	_	53	_	129		-35	96	359	-16
Isobutane	260	-	3	_	36		3	103	2	192
Natural Gasoline	284	0		_	-79		-95	112	3	185
Refinery Olefins			195	_	13		1			207
Ethylene			0	_	_		0			0
Propylene			202	_	13		0			215
Normal Butylene			-6	_	_		0			-6
Isobutylene			-1	-	-		1			-2
Other Liquids		58		470	-1,578	257	122	-1,478	302	261
Other Hydrocarbons		58		1	167	143	-8	262	72	42
Hydrogen				_		102		102		0
Oxygenates (excluding Fuel Ethanol)										
Renewable Fuels (including Fuel Ethanol)		58		_	167	42	-8	159	72	42
Fuel Ethanol		15		_	164	42	3	146	72	0
Renewable Fuels Except Fuel Ethanol		43		_	3		-11	13	1	42
Other Hydrocarbons				1	-	-1	_	_	-	0
Unfinished Oils				356	5		51	-71	161	219
Motor Gasoline Blend.Comp. (MGBC)		_		113	-1,749	113	79	-1,669	68	0
Reformulated		-		_	-245	222	35	-58	0	0
Conventional		_ 		113	-1,505 -	-109 	44 0	-1,611 1	68 -	0
Finished Petroleum Products		0	6,377	145	-1,191	-155	141		2,062	2,973
Finished Motor Gasoline		0	2,111	8	-110	-155	18		645	1,190
Reformulated		_	435	_	-	-231	_		-	203
Conventional		0	1,676	8	-110	76	18		645	987
Finished Aviation Gasoline			8	0	-2		1		_	5
Kerosene-Type Jet Fuel		-	564	-	-332		-1		42	191
Kerosene		_	1	_	-2		5		-	-7
Distillate Fuel Oil		0	2,478	12	-758		163		771	798
15 ppm sulfur and under		0	2,320	12	-746		148		718	720
Greater than 15 ppm to 500 ppm sulfur		0	100	_	-1		7		19	72
Greater than 500 ppm sulfur		_	57	_	-10		8		33	6
Residual Fuel Oil			83	63	17		-5		77	91
Less than 0.31 percent sulfur			11	_	_		-2		NA	NA
0.31 to 1.00 percent sulfur			20	2 61	7		-8		NA	NA
Greater than 1.00 percent sulfur			51	15	9		4 -2		NA	NA 225
Petrochemical Feedstocks			206 126	14	2		-2 -5			225 146
Other Oils for Petro. Feed. Use			79	14	1		3			79
Special Naphthas			28	9	Ö		2			35
Lubricants			110	25	-19		-16		79	53
Waxes			2	1			-1		1	3
Petroleum Coke			364	11	18		-35		422	6
Marketable			276	11	18		-35		422	-82
Catalyst			88							88
Asphalt and Road Oil			78	_	-4		9		24	41
Still Gas			301							301
Miscellaneous Products			42	_	0		1		1	40
Total	10,842	58	6,777	1,737	-882	502	737	6,345	6,426	5,525

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.